

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1995-2001
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1995 Total	18,599	110	2,687	415	-230	21,581
1996 Total	18,854	109	2,784	2	217	21,967
1997 Total	18,902	103	2,837	24	92	21,959
1998 Total	18,708	102	2,993	-530	-11	21,262
1999						
January	1,609	10	298	659	-35	2,542
February	1,455	8	273	339	61	2,137
March	1,616	9	286	314	-46	2,178
April	1,540	8	258	-96	87	1,797
May	1,574	8	277	-358	11	1,513
June	1,535	6	268	-327	-49	1,433
July	1,580	8	283	-231	-103	1,536
August	1,569	8	299	-236	-60	1,580
September	1,515	7	290	-335	-12	1,464
October	1,571	8	294	-165	-124	1,584
November	1,522	8	287	34	-130	1,721
December	1,537	10	308	573	-216	2,212
Total	18,623	98	3,422	171	-612	21,703
2000						
January	^E 1,611	^E 10	307	780	-192	2,517
February	^{RE} 1,517	^E 9	279	454	^R 100	^R 2,359
March	^{RE} 1,643	^E 8	286	162	^R -27	^R 2,072
April	^{RE} 1,572	^E 7	277	-36	^R -17	1,804
May	^{RE} 1,621	^E 7	268	-232	^R 1	^R 1,664
June	^{RE} 1,578	^E 6	279	-272	^R -61	1,530
July	^{RE} 1,632	^E 8	302	-290	^R -89	1,563
August	^{RE} 1,644	^E 8	298	-193	^R -75	^R 1,681
September	^{RE} 1,563	^E 7	284	-282	^R -92	^R 1,480
October	^{RE} 1,634	^E 8	^E 297	-227	^R -150	^R 1,561
November	^{RE} 1,597	^E 9	^E 324	293	^R -323	^R 1,899
December	^E 1,708	^E 10	^{RE} 357	690	^R -140	2,625
Total	^{RE} 19,320	^{RE} 99	^{RE} 3,558	^R 845	^R -1,066	^R 22,755
2001						
January	^E 1,708	^E 10	^E 341	467	^E 179	^{RE} 2,705
February(STIFS)	^E 1,515	^E 10	^E 291	^{RE} 359	^{RE} 150	^{RE} 2,326
March(STIFS)	^E 1,671	^E 10	^E 331	^E 188	^E 68	^E 2,269
2001 YTD	^E 4,894	^E 30	^E 964	^E 1,014	^E 398	^E 7,299
2000 YTD	^E 4,770	^E 27	872	1,396	-119	6,948
1999 YTD	4,680	27	857	1,312	-20	6,857

^a Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0022 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1995 through 1999 include underground storage and liquefied natural gas storage. Data for January 2000 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and

deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1995 through 1999 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1995-1999: Energy Information Administration (EIA), *Natural Gas Annual 1999*. January 2000 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.